

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2022**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b>	<b>11,583</b>	--	--	<b>6,277</b>	<b>758</b>	<b>-576</b>	<b>15,822</b>	<b>3,372</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>5,770</b>	<b>-22</b>	<b>665</b>	<b>179</b>	--	<b>-38</b>	<b>573</b>	<b>2,405</b>	<b>3,652</b>
Natural Gas Liquids	5,770	-22	388	163	--	-36	573	2,405	3,357
Ethane	2,380	--	6	--	--	-74	--	453	2,006
Propane	1,810	--	284	120	--	-52	--	1,387	880
Normal Butane	516	--	110	34	--	80	156	388	37
Isobutane	437	--	-13	8	--	-1	220	5	208
Natural Gasoline	627	-22	--	0	--	11	197	171	225
Refinery Olefins	--	--	278	16	--	-2	--	--	296
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	280	14	--	-1	--	--	295
Normal Butylene	--	--	-4	2	--	-1	--	--	-1
Isobutylene	--	--	1	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>1,216</b>	<b>--</b>	<b>1,122</b>	<b>225</b>	<b>-7</b>	<b>1,794</b>	<b>544</b>	<b>232</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	1,216	--	34	196	4	1,162	130	150
Hydrogen	--	--	--	--	220	--	220	--	0
Biofuels (including Fuel Ethanol)	--	1,216	--	34	-24	4	942	130	150
Fuel Ethanol <sup>5</sup>	--	1,015	--	3	-24	7	877	109	0
Biofuels (excluding Fuel Ethanol)	--	202	--	31	--	-2	64	21	150
Biodiesel	--	101	--	14	--	-5	45	21	54
Renewable Diesel Fuel	--	90	--	17	--	2	11	NA	94
Other Biofuels <sup>6</sup>	--	11	--	0	--	1	8	NA	2
Other Hydrocarbons	--	--	--	0	0	0	0	--	0
Unfinished Oils	--	--	--	523	--	47	47	349	81
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>	--	0	--	565	29	-59	586	66	0
Reformulated	--	0	--	172	162	2	331	0	0
Conventional	--	--	--	393	-133	-61	255	66	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	-1	--	1
<b>Finished Petroleum Products</b>	<b>--</b>	<b>6</b>	<b>18,534</b>	<b>797</b>	<b>-4</b>	<b>-40</b>	<b>--</b>	<b>3,015</b>	<b>16,358</b>
Finished Motor Gasoline	--	5	9,481	97	-4	-3	--	844	8,737
Reformulated	--	--	2,926	--	-150	0	--	--	2,776
Conventional	--	5	6,555	97	146	-3	--	844	5,962
Finished Aviation Gasoline	--	--	10	1	--	-1	--	--	12
Kerosene-Type Jet Fuel	--	0	1,596	123	--	19	--	171	1,529
Kerosene	--	0	4	0	--	-7	--	7	4
Distillate Fuel Oil <sup>5</sup>	--	0	4,889	207	--	-103	--	1,185	4,014
15 ppm sulfur and under	--	0	4,680	199	--	-109	--	996	3,992
Greater than 15 ppm to 500 ppm sulfur	--	0	96	6	--	1	--	93	7
Greater than 500 ppm sulfur	--	0	114	3	--	5	--	96	15
Residual Fuel Oil	--	--	243	236	--	21	--	113	345
Less than 0.31 percent sulfur	--	--	38	5	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	107	32	--	6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	99	199	--	16	--	NA	NA
Petrochemical Feedstocks	--	--	227	15	--	0	--	--	242
Naphtha for Petro. Feed. Use	--	--	134	12	--	0	--	--	146
Other Oils for Petro. Feed. Use	--	--	92	3	--	0	--	--	95
Special Naphthas	--	--	36	9	--	0	--	--	45
Lubricants	--	--	166	45	--	-12	--	104	119
Waxes	--	--	6	6	--	0	--	5	7
Petroleum Coke	--	--	804	9	--	10	--	568	235
Marketable	--	--	604	9	--	10	--	568	35
Catalyst	--	--	200	--	--	--	--	--	200
Asphalt and Road Oil	--	--	332	50	--	34	--	16	332
Still Gas	--	--	651	--	--	--	--	--	651
Miscellaneous Products	--	--	89	0	--	1	--	2	86
<b>Total</b>	<b>17,353</b>	<b>1,200</b>	<b>19,199</b>	<b>8,376</b>	<b>979</b>	<b>-661</b>	<b>18,189</b>	<b>9,336</b>	<b>20,243</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.